#### D. NICOLAS ESPINOZA, PhD

### (a) Education

Georgia Institute of Technology	Ph.D. Civil Engineering	2011
Georgia Institute of Technology	M.Sc. Civil Engineering	2008
Universidad Nacional de Córdoba	<b>Diploma</b> Civil Engineering	2005

#### (b) Appointments

The University of Texas at Austin	Associate Professor	2019-present
The University of Texas at Austin	Assistant Professor	2013-2019
École des Ponts ParisTech	Postdoctoral Researcher	2012-2013
Georgia Institute of Technology	Graduate Research Assistant	2006-2011
Universidad Nacional de Córdoba	Undergraduate Research Assistant	2005-2006

# (c) **Products and Projects**

# Selected Publications Related to Carbon Geological Storage & Utilization and Geothermal Energy

- 1. Fuchs S. J., Crandall D. C., Moore J. E., Sivaguru M., Fouke B. W., <u>Espinoza D. N.</u>, Akono A-.T., Werth C. J. "Geochemically induced shear slip in dolomite- and clay-cemented sandstone fractures". (2021). International Journal of Greenhouse Gas Control, October 111, 103448. https://doi.org/10.1016/j.ijggc.2021.103448
- 2. Sun Z., Xu J., <u>Espinoza D. N.</u>, Balhoff D. N. "Optimization of subsurface CO<sub>2</sub> injection based on neural network surrogate modeling". (2021). Computational Geosciences. <u>https://doi.org/10.1007/s10596-021-10092-9</u>
- 3. McLean M. L., <u>Espinoza D. N.</u> "Depth dependent thermo-poro-elastic response of geothermal reservoirs during heat extraction". In 55th US Rock Mechanics/Geomechanics Symposium to be held in Houston, Texas, USA, 28 June-1 July 2021. ARMA 21-1622. <a href="https://www.onepetro.org/conference-paper/ARMA-2021-1622">https://www.onepetro.org/conference-paper/ARMA-2021-1622</a>
- 4. Zheng X. and Espinoza D. N. "Measurement of unloading pore volume compressibility of Frio sand under uniaxial-strain stress path and implications on reservoir pressure management". (2021). Rock Mechanics and Rock Engineering. <a href="https://doi.org/10.1007/s00603-021-02571-3">https://doi.org/10.1007/s00603-021-02571-3</a>
- 5. Jung H., Hosseini S. A., <u>Espinoza D. N.</u> "Wellbore injectivity response to step-rate CO<sub>2</sub> injection: coupled thermo-poro-elastic analysis in a vertically heterogeneous formation", (2020). *International Journal of Greenhouse Gas Control*, 102, 103156. https://doi.org/10.1016/j.ijggc.2020.103156
- 6. <u>Espinoza D. N.</u>, Jung H., et al., "Rock mechanical alteration due to flow of CO<sub>2</sub>-charged brine: strength and stiffness of outcrop samples from the Crystal Geyser analog", (2018), *Int. J. Greenhouse Gas Control* 73, 16-28. <u>https://doi.org/10.1016/j.ijggc.2018.03.017</u>

### **Selected Completed and Ongoing Projects**

- 1. Global Scholar: CO<sub>2</sub> Migration through Complex Plumbing Systems in Sedimentary Basins, June 2021–July 2022.
- 2. Hildebrand Research Seed Grant 2020, Deep Geothermal Energy, January 2021-August 2022.
- 3. Poroelastic Monitoring of Carbon Dioxide Storage Sites, Dr. Cécile DeWitt-Morette France-UT Endowed Excellence Grants, September 2019-September 2020.
- 4. UT-ExxonMobil CO<sub>2</sub> sequestration research project (geologic CO<sub>2</sub> storage engineering), ExxonMobil, April 2014-March 2020.
- 5. Center for Frontiers of Subsurface Energy Security (CFSES I and CFSES II), Department of Energy, September 2009-August 2018.
- 6. Development of geomechanical screening tools to identify risk: an experimental and modeling approach for secure CO<sub>2</sub> storage, Department of Energy, September 2014-August 2017.